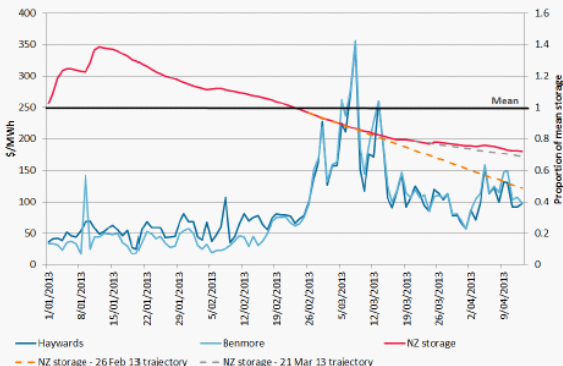


# Equilibrium, uncertainty and risk in hydro-thermal electricity systems<sup>1</sup>

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(joint work with Roger Wets and Michael Ferris)

# New Zealand Electricity Authority Report, July 29, 2013

Figure 4 Daily average spot price and NZ storage – 2013



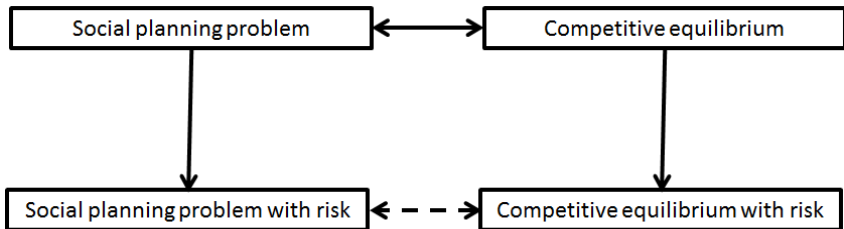
Source: Electricity Authority

Notes: 1. Haywards and Benmore refer to the HAY2201 and BEN2201 market nodes.

# Some questions about risk

- Are high electricity prices reflecting shortage risk?
- What does it mean to say that hydro generators are being **too risk averse**?
- What does shortage risk mean for a **single-buyer** model?

# Our framework for discussion



# Classical (dis)utility theory

(Von Neumann, Morgenstern, 1947)

Throughout we consider **losses** (i.e. disbenefit) as primitive. Utility theory models risk using increasing (typically convex) **disutility** function  $u$ . The **risk**  $\rho(Z)$  of a random loss  $Z$  with distribution  $F$  is modelled as

$$\rho(Z) = \mathbb{E}[u(Z)] = \int u(z) dF(z).$$

## Main difficulty

Dynamic programming optimization is difficult with utility theory because in general  $\rho(c + Z) \neq c + \rho(Z)$

# Rank-dependent (dis)utility

(Quiggin, 1982, Yaari, 1987)

Apply some (convex) function to the probability distribution. The **risk**  $\rho(Z)$  of a random disbenefit  $Z$  with distribution  $F$  is modelled as

$$\rho(Z) = \mathbb{E}_{G(F)}[Z] = \int z dG(F(z)).$$

Now we have **translation equivariance**:

$$\rho(c + Z) = c + \rho(Z)$$

which makes dynamic programming straightforward if  $G$  is known.

# Coherent risk measures

(Artzner et al ,1999)

A coherent risk measure is a mapping  $\rho$  from a space  $\mathcal{Z}$  of random variables to  $\mathbb{R}$  that satisfies the following axioms for  $Z_1$  and  $Z_2 \in \mathcal{Z}$ .

**Subadditivity:**  $\rho(Z_1 + Z_2) \leq \rho(Z_1) + \rho(Z_2)$ ;

**Monotonicity:** If  $Z_1 \leq Z_2$ , then  $\rho(Z_1) \leq \rho(Z_2)$ ;

**Positive homogeneity:** If  $c \in \mathbb{R}$  and  $c > 0$ , then

$$\rho(cZ_1) = c\rho(Z_1);$$

**Translation equivariance:** If  $c \in \mathbb{R}$ , then

$$\rho(c + Z_1) = c + \rho(Z_1).$$

# Dual representation

A **coherent** risk measure of a random disbenefit  $Z$  can be expressed as

$$\rho(Z) = \max_{\mu \in \mathcal{D}} \mathbb{E}_{\mu}[Z]$$

where  $\mathcal{D}$  is a convex set of probability measures called the **risk set**.



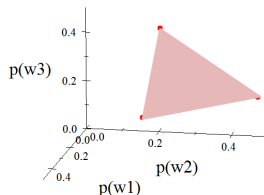
# Example: three outcomes

Consider possible cost outcomes

$$Z(\omega_1) < Z(\omega_2) < Z(\omega_3)$$

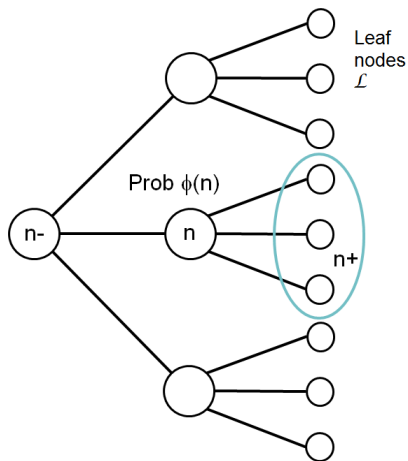
Let

$$\mathcal{D} = \text{conv}\left\{\left(\frac{1}{2}, \frac{1}{4}, \frac{1}{4}\right), \left(\frac{1}{4}, \frac{1}{2}, \frac{1}{4}\right), \left(\frac{1}{4}, \frac{1}{4}, \frac{1}{2}\right)\right\}$$



$$\rho(Z) = \max_{\mu \in \mathcal{D}} \mathbb{E}_{\mu}[Z] = \frac{1}{4}Z(\omega_1) + \frac{1}{4}Z(\omega_2) + \frac{1}{4}Z(\omega_3)$$

# Multi-stage optimization and risk



Each node  $n$  corresponds to a realization  $\omega(n)$  of reservoir inflows.

# Dynamic risk measures

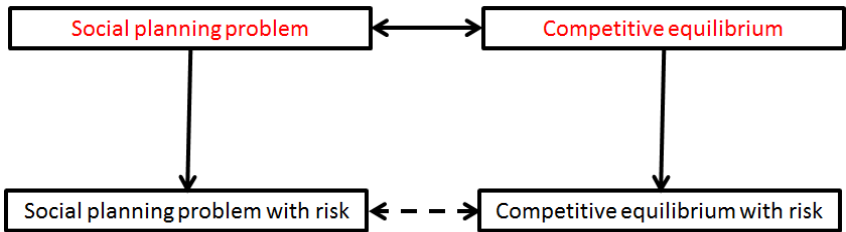
(Ruszczyński, 2010)

Consider a random sequence of costs  $Z(n)$  that is adapted to the filtration defined by the scenario tree. Each node  $n \in \mathcal{N} \setminus \mathcal{L}$  in the scenario tree is endowed with a risk set  $D(n)$ . The **dynamic risk measure** we will use is constructed recursively as follows. For every leaf node we set the **risk-adjusted cost**

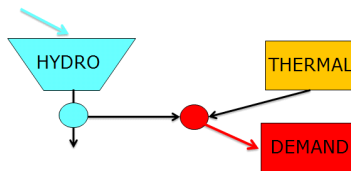
$$\rho(n) = Z(n)$$

and for every other node we set

$$\rho(n) = Z(n) + \max_{\mu \in \mathcal{D}(n)} \sum_{m \in n^+} \mu(m) \rho(m).$$



# Social plan minimizes total expected system disbenefit



$$\begin{aligned}
 \min \quad & \sum_{n \in \mathcal{N}} \phi(n) \left( \sum_{j \in \mathcal{T}} C_j(v_j(n)) - \sum_{c \in \mathcal{C}} D_c(d_c(n)) \right) \\
 & - \sum_{n \in \mathcal{L}} \phi(n) \sum_{i \in \mathcal{H}} V_i(x_i(n)) \\
 \text{s.t.} \quad & \sum_{i \in \mathcal{H}} g_i(u_i(n)) + \sum_{j \in \mathcal{T}} v_j(n) \geq \sum_{c \in \mathcal{C}} d_c(n), \quad n \in \mathcal{N} \\
 & x_i(n) = x_i(n-) - u_i(n) - s_i(n) + \omega_i(n), \quad i \in \mathcal{H}, n \in \mathcal{N}.
 \end{aligned}$$

# Social plan = risk neutral perfectly competitive equilibrium

To minimize Lagrangian for social plan with Lagrange multipliers  $\phi(n)p(n)$  we solve each agent problem separately.

$$\begin{aligned} \text{HP}(i): \max \quad & \sum_{n \in \mathcal{N}} \phi(n)p(n)g_i(u_i(n)) + \sum_{n \in \mathcal{L}} \phi(n)V_i(x_i(n)) \\ \text{s.t.} \quad & x_i(n) = x_i(n-) - u_i(n) - s_i(n) + \omega_i(n), \quad n \in \mathcal{N}, \\ & u_i(n), x_i(n), s_i(n) \geq 0, \end{aligned}$$

$$\begin{aligned} \text{TP}(j): \max \quad & \sum_{n \in \mathcal{N}} \phi(n)p(n)(v_j(n) - C_j(v_j(n))) \\ \text{s.t.} \quad & v_j(n) \geq 0, \end{aligned}$$

$$\begin{aligned} \text{CP}(c): \max \quad & \sum_{n \in \mathcal{N}} \phi(n) (D_c(d_c(n)) - p(n)d_c(n)) \\ \text{s.t.} \quad & d_c(n) \geq 0. \end{aligned}$$

# Social plan = risk neutral perfectly competitive equilibrium

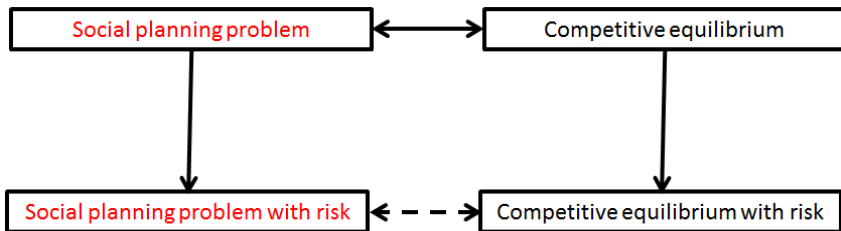
This defines a perfectly competitive equilibrium defined by the individual optimality conditions and market clearing condition.

$$\text{CE: } u_i, x_i, s_i \in \arg \max \text{HP}(i),$$

$$v_j(n) \in \arg \max \text{TP}(j),$$

$$d_c(n) \in \arg \max \text{CP}(c),$$

$$0 \leq \sum_{i \in \mathcal{H}} g_i(u_i(n)) + \sum_{j \in \mathcal{T}} v_j(n) - \sum_{c \in \mathcal{C}} d_c(n) \perp p(n) \geq 0.$$





# Social planning with a coherent risk measure

(Philpott and de Matos, 2011, 2013, Shapiro 2012)

Risk aversion controlled using a parameter  $\lambda \in [0, 1)$  that determines a risk set at each node. We sample  $M$  inflow outcomes per stage, and set  $a = \frac{1+(M-1)\lambda}{M}$ ,  $b = \frac{1-\lambda}{M}$ . Then

$$\mu \in \mathcal{D}(n) = \text{conv}\{(a, b, \dots, b, b), (b, a, b, \dots, b, b), \dots, (b, b, \dots, b, a)\}$$

For example

- if  $M = 3$ , and  $\lambda = 0.25$  then

$$a = \frac{1}{2}, \quad b = \frac{1}{4}$$

- if  $M = 10$ , and  $\lambda = 0.2$  then

$$a = 0.28, \quad b = 0.08.$$

# Approximate problem at node $n$ of scenario tree

(Philpott and de Matos, 2013)

Stage problem for each node  $m \in n+$  is approximated by

$$\begin{aligned}
 Q_m(x(n), m) = \min & \quad (\sum_{j \in \mathcal{T}} C_j(v_j(n)) - \sum_{c \in \mathcal{C}} D_c(d_c(n))) + \theta_m \\
 \text{s.t.} & \quad \sum_{i \in \mathcal{H}} g_i(u_i(n)) + \sum_{j \in \mathcal{T}} v_j(n) \geq \sum_{c \in \mathcal{C}} d_c(n), \\
 & \quad x_i(m) = x_i(n) - u_i(n) - s_i(n) + \omega_i(m), \\
 & \quad \theta_m \geq \alpha_k + \beta_k^\top x(m), \quad k = 1, 2, \dots, K.
 \end{aligned}$$

Here  $\theta_m$  is a variable giving an outer approximation of the **risk adjusted future cost**  $\rho(m)$  in child node  $m$ .

$$\beta_k = \mathbb{E}_{\mu^*}[\nabla_x Q_m(x^k(n), m)], \quad \alpha_k = \mathbb{E}_{\mu^*}[Q_m(x^k(n), m)] + \beta^\top x^k(m-)$$

where

$$\mu^* \in \arg \max_{\mu \in \mathcal{D}(n)} \sum_{m \in n+} \mu(m) Q_m(x^k(n), m).$$

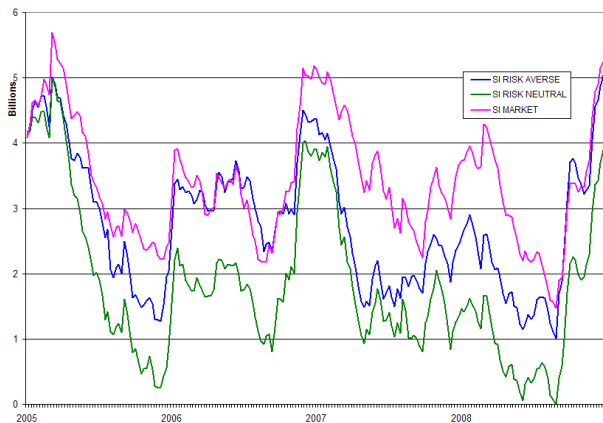
# DOASA=Dynamic outer approximation sampling algorithm

(Philpott and Guan, 2008, Based on SDDP, Pereira and Pinto, 1991)

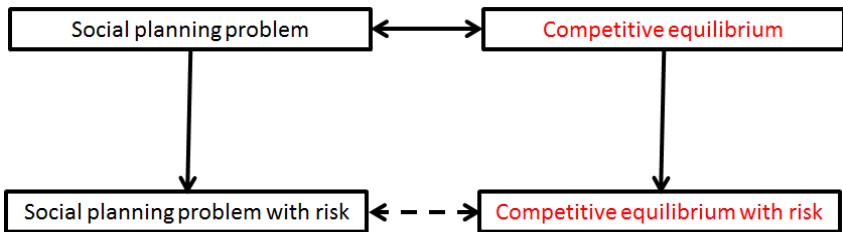
We can apply the above approximation in a SDDP scheme. Our code DOASA finds an approximately optimal solution to the risk-averse social planning problem using dynamic programming. This defines:

- a candidate policy for the social plan defined by a **risk-adjusted Bellman function**;
- a lower bound on the risk-adjusted value of an optimal policy for the social plan.

# Example: New Zealand reservoir storage with risk aversion



Risk averse social plan computed using DOASA and simulated in blue and compared with market trajectory (pink) and the trajectory of a risk-neutral social plan (in green).



## Recall dynamic risk measure

For agent  $a \in \mathcal{H} \cup \mathcal{T} \cup \mathcal{C}$  consider a random sequence of costs  $Z_a(n)$  defined for each node of the scenario tree. Each agent  $a$  at each node  $n \in \mathcal{N} \setminus \mathcal{L}$  in the scenario tree is endowed with a risk set  $\mathcal{D}_a(n)$ . The dynamic risk measure we will use for  $a$  is constructed recursively as follows. For every leaf node we set

$$\rho_a(n) = Z_a(n)$$

and for every other node we set

$$\rho_a(n) = Z_a(n) + \max_{\mu \in \mathcal{D}_a(n)} \sum_{m \in \mathcal{N}^+} \mu(m) \rho_a(m).$$

# Dynamic risked competitive equilibrium

Consider a set of agents  $a \in \mathcal{H} \cup \mathcal{T} \cup \mathcal{C}$  and stochastic process of inflows for each  $a \in \mathcal{H}$  defined by a scenario tree with nodes  $n \in \mathcal{N}$  and leaves  $\mathcal{L}$ . A **dynamic risked equilibrium** is a stochastic process of energy prices  $\{p(n) \mid n \in \mathcal{N}\}$  in the scenario tree, and for each agent  $a$  a stochastic process of production/consumption decisions  $\{x_a(n) \mid n \in \mathcal{N}\}$ , with the property that

$$0 \leq \sum_{a \in \mathcal{H} \cup \mathcal{T} \cup \mathcal{C}} x_a(n) \perp p(n) \geq 0, \quad n \in \mathcal{N}$$

and  $x_a(n)$  is a solution to the risk-averse optimization problem where agent  $a$  at node  $n$  minimizes  $\rho_a(n)$  evaluated using prices  $\{p_n \mid n \in \mathcal{N}\}$  and risk sets  $\mathcal{D}_a(n)$ ,  $n \in \mathcal{N} \setminus \mathcal{L}$ .

# Computing competitive equilibria using EMP

(Ferris, Dirkse, Jagla, Meeraus, 2013)

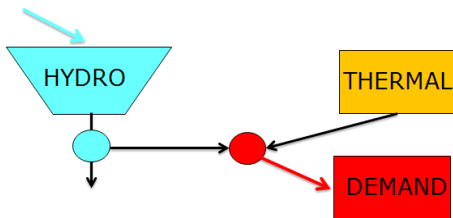
We use the EMP framework in GAMS. One feature is modeling **Multiple Optimization Problems with Equilibrium Constraints** (MOPECs). Each agent  $a$  in  $\mathcal{H} \cup \mathcal{T} \cup \mathcal{C}$  determines her decisions  $x_a$  by solving, independently, an optimization problem,

$$x_a \in \operatorname{argmax} f_a(p, x, x_{-a}), \quad a \in \mathcal{H} \cup \mathcal{T} \cup \mathcal{C},$$

where  $x_{-a}$  are actions of competitors, and  $p \in \mathbb{R}^d$  are prices that satisfy a global equilibrium constraint that represents market clearing.



# Example: three agents, two periods, 10 inflow scenarios



$$C(v) = v^2$$

$$U(u) = 1.5u - 0.015u^2$$

$$V(x) = 10 \log(0.1x + 0.01)$$

$$D(d) = 40d - 2d^2$$

$$D_i = \text{conv}\{(0.28, 0.08, \dots, 0.08), (0.08, 0.28, \dots, 0.08), \dots, (0.08, 0.08, \dots, 0.28)\}$$

# Example: risk neutral equilibrium

$t$	$\omega_m$	price	storage	release	thermal	profit (T)	profit (H)	welfare (C)	welfare (total)
0		1.336	7.590	6.410	0.668				
1	1	2.539	2.865	5.725	1.269	2.057	20.417	362.283	384.758
1	2	2.053	3.590	6.000	1.027	1.500	19.418	366.863	387.781
1	3	1.696	4.387	6.203	0.848	1.165	18.809	370.264	390.238
1	4	1.431	5.236	6.355	0.716	0.958	18.514	372.809	392.281
1	5	1.231	6.121	6.470	0.616	0.825	18.445	374.746	394.016
1	6	1.076	7.031	6.559	0.538	0.735	18.529	376.252	395.516
1	7	0.953	7.961	6.629	0.477	0.673	18.716	377.446	396.835
1	8	0.855	8.904	6.686	0.427	0.629	18.969	378.411	398.008
1	9	0.774	9.857	6.733	0.387	0.596	19.264	379.204	399.064
1	10	0.706	10.818	6.772	0.353	0.571	19.585	379.866	400.022

Table: Risk neutral equilibrium.

# Example: risk averse equilibrium

$t$	$\omega_m$	price	storage	release	thermal	profit (T)	profit (H)	welfare (C)	welfare (total)
0		1.317	7.580	6.420	0.658				
1	1	2.545	2.858	5.722	1.272	2.053	20.280	362.407	384.740
1	2	2.057	3.582	5.998	1.029	1.492	19.277	367.002	387.771
1	3	1.700	4.378	6.202	0.850	1.156	18.664	370.413	390.233
1	4	1.434	5.226	6.353	0.717	0.948	18.366	372.965	392.279
1	5	1.233	6.111	6.469	0.616	0.814	18.295	374.908	394.017
1	6	1.077	7.022	6.558	0.539	0.724	18.378	376.418	395.520
1	7	0.955	7.951	6.629	0.477	0.661	18.564	377.615	396.840
1	8	0.856	8.894	6.686	0.428	0.617	18.816	378.582	398.015
1	9	0.775	9.847	6.733	0.387	0.584	19.111	379.377	399.071
1	10	0.707	10.808	6.772	0.353	0.559	19.432	380.040	400.031

Table: Risk averse equilibrium.

# Example: risk averse social plan

$t$	$\omega_m$	price	storage	release	thermal	profit (T)	profit (H)	welfare (C)	welfare (total)
0		1.545	7.710	6.290	0.773				
1	1	2.472	2.948	5.763	1.236	2.125	21.918	360.888	384.931
1	2	2.004	3.682	6.028	1.002	1.601	20.968	365.307	387.876
1	3	1.660	4.486	6.224	0.830	1.286	20.401	368.589	390.276
1	4	1.404	5.340	6.370	0.702	1.090	20.138	371.050	392.277
1	5	1.210	6.229	6.482	0.605	0.963	20.090	372.927	393.980
1	6	1.060	7.142	6.568	0.530	0.878	20.189	374.390	395.457
1	7	0.940	8.073	6.637	0.470	0.818	20.385	375.553	396.756
1	8	0.844	9.018	6.692	0.422	0.775	20.644	376.495	397.914
1	9	0.765	9.972	6.738	0.382	0.743	20.944	377.270	398.957
1	10	0.699	10.934	6.776	0.349	0.719	21.267	377.919	399.905

Table: Risk averse social plan.

# Contracts to decrease risk

(Heath and Ku 2004, Ralph and Smeers, 2013)

Suppose we introduce 10 contracts to trade risk, one for each scenario.

We can model a contract to trade risk as an **Arrow-Debreu security**.

Contract  $m$  has a payoff at time 1 of \$1 if scenario  $m$  occurs.

Agent  $a$  buys  $Y_a(m)$  (possibly -ve) of these contracts at time 0 at prices  $\mu(m)$ , and so pays  $\sum_m \mu(m) Y_a(m)$ .

The market is **complete** since a portfolio of contracts can be constructed to replicate any set of possible time 1 payoffs. The market for contracts must clear, so

$$\sum_a Y_a(m) = 0.$$

# Competitive risk-averse equilibrium

$t$	$\omega_m$	price	storage	release	thermal	profit (T)	profit (H)	welfare (C)	welfare (total)
0		1.545	7.710	6.290	0.773				
1	1	2.472	2.948	5.763	1.236	-1.232	18.320	367.842	384.931
1	2	2.004	3.682	6.028	1.002	-0.039	19.568	368.347	387.876
1	3	1.660	4.486	6.224	0.830	0.700	20.309	369.267	390.276
1	4	1.404	5.340	6.370	0.702	1.405	21.045	369.826	392.277
1	5	1.210	6.229	6.482	0.605	1.999	21.663	370.319	393.980
1	6	1.060	7.142	6.568	0.530	2.510	22.189	370.758	395.457
1	7	0.940	8.073	6.637	0.470	2.956	22.647	371.153	396.756
1	8	0.844	9.018	6.692	0.422	3.353	23.050	371.511	397.914
1	9	0.765	9.972	6.738	0.382	3.708	23.410	371.838	398.957
1	10	0.699	10.934	6.776	0.349	4.031	23.735	372.139	399.905

Table: Risk-averse competitive equilibrium with risk trading.

# Trading risk

$t$	$\omega_m$	price	trade (T)	trade (H)	trade (C)
0			-5.015	-4.366	9.381
1	1	0.280	1.658	0.768	-2.426
1	2	0.080	3.375	2.966	-6.341
1	3	0.080	4.429	4.274	-8.703
1	4	0.080	5.330	5.274	-10.604
1	5	0.080	6.051	5.938	-11.989
1	6	0.080	6.647	6.366	-13.013
1	7	0.080	7.153	6.627	-13.781
1	8	0.080	7.593	6.772	-14.364
1	9	0.080	7.980	6.832	-14.813
1	10	0.080	8.327	6.834	-15.161

Table: Risk trading receipts of the three agents in equilibrium

# Trading risk

stage	$\omega_m$	price	trade (T)	trade (H)	trade (C)
0			0	0	0
1	1	0.280	-3.357	-3.598	6.955
1	2	0.080	-1.640	-1.400	3.040
1	3	0.080	-0.586	-0.092	0.678
1	4	0.080	0.315	0.908	-1.223
1	5	0.080	1.036	1.573	-2.609
1	6	0.080	1.632	2.000	-3.632
1	7	0.080	2.138	2.262	-4.400
1	8	0.080	2.578	2.406	-4.983
1	9	0.080	2.965	2.467	-5.432
1	10	0.080	3.312	2.468	-5.780

Table: Net receipts of the three agents in equilibrium



# Competitive risk-averse social plan

$t$	$\omega_m$	price	storage	release	thermal	profit (T)	profit (H)	welfare (C)	welfare (total)
0		1.545	7.710	6.290	0.773				
1	1	2.472	2.948	5.763	1.236	2.125	21.918	360.888	384.931
1	2	2.004	3.682	6.028	1.002	1.601	20.968	365.307	387.876
1	3	1.660	4.486	6.224	0.830	1.286	20.401	368.589	390.276
1	4	1.404	5.340	6.370	0.702	1.090	20.138	371.050	392.277
1	5	1.210	6.229	6.482	0.605	0.963	20.090	372.927	393.980
1	6	1.060	7.142	6.568	0.530	0.878	20.189	374.390	395.457
1	7	0.940	8.073	6.637	0.470	0.818	20.385	375.553	396.756
1	8	0.844	9.018	6.692	0.422	0.775	20.644	376.495	397.914
1	9	0.765	9.972	6.738	0.382	0.743	20.944	377.270	398.957
1	10	0.699	10.934	6.776	0.349	0.719	21.267	377.919	399.905

**Table:** Risk-averse social planning solution using intersection of risk sets.  
Adding receipts from risk trading give risked equilibrium.

# Competitive risk-averse equilibrium

$t$	$\omega_m$	price	storage	release	thermal	profit (T)	profit (H)	welfare (C)	welfare (total)
0		1.545	7.710	6.290	0.773				
1	1	2.472	2.948	5.763	1.236	-1.232	18.320	367.842	384.931
1	2	2.004	3.682	6.028	1.002	-0.039	19.568	368.347	387.876
1	3	1.660	4.486	6.224	0.830	0.700	20.309	369.267	390.276
1	4	1.404	5.340	6.370	0.702	1.405	21.045	369.826	392.277
1	5	1.210	6.229	6.482	0.605	1.999	21.663	370.319	393.980
1	6	1.060	7.142	6.568	0.530	2.510	22.189	370.758	395.457
1	7	0.940	8.073	6.637	0.470	2.956	22.647	371.153	396.756
1	8	0.844	9.018	6.692	0.422	3.353	23.050	371.511	397.914
1	9	0.765	9.972	6.738	0.382	3.708	23.410	371.838	398.957
1	10	0.699	10.934	6.776	0.349	4.031	23.735	372.139	399.905

Table: Risk-averse competitive equilibrium with risk trading.

# Risk trading in a multi-stage setting

In each node  $n \in \mathcal{N} \setminus \mathcal{L}$  agents might trade the risk of future positions. This involves a contract that pays  $\sum_{m \in n+} \mu(m) Y_a(m)$  in node  $n \in \mathcal{N}$ , to receive payments of  $Y_a(m)$  in node  $m \in n+$ . Suppose there is a **complete market for risk** in each  $n \in \mathcal{N} \setminus \mathcal{L}$  (i.e. contracts traded in node  $n$  span the  $|n+|$  payoff outcomes). Let

$$\mathcal{D}_0(n) = \bigcap_{a \in \mathcal{H} \cup \mathcal{T} \cup \mathcal{C}} \mathcal{D}_a(n) \neq \emptyset,$$

and let  $\{x_a(n) \mid n \in \mathcal{N}, a \in \mathcal{H} \cup \mathcal{T} \cup \mathcal{C}\}$  be a solution to the risk-averse social planning problem with risk sets  $\mathcal{D}_0(n)$ . Suppose this gives shadow prices  $\{p(n) \mid n \in \mathcal{N}\}$ . These prices and quantities form a **dynamic risked equilibrium** in which agents trade risk i.e. agent  $a$  at node  $n$  minimizes  $\rho_a(n)$  with a policy defined by  $x_a(\cdot)$  together with a policy of risk trading at node  $n$  and its children.

# Conclusions

- If the social planner (e.g. a market regulator or a single-buyer optimizer) has knowledge of agent's risk sets, and complete risk markets, then the planner can compute a competitive risk-averse equilibrium.
- In practice, this will be difficult: risk measures are private information, and markets for risk in hydro inflows will be incomplete.
- Incomplete markets: equilibrium solutions are computable for small problems, but a challenge to scale to multi-stage problems (an open problem).

# Implications for market regulators

- Attention in electricity markets focuses on possible exercise of unilateral market power.
- Modelling strategic behaviour in hydro-dominated systems is very challenging (e.g. Scott and Read 1996, Bushnell 2003, Rangel 2008).
- Modelling perfectly competitive behaviour in complete markets (via optimization) is easier.
- Enables focus on the effects of **uncertainty** and **market incompleteness** on competitive outcomes.
- Compare with observed market outcomes and try to identify market design improvement e.g. hedging instruments.

This is the end

THE END